DATE___6/26/2014

INSPECTOR___Ross Eller

COMPLETE WELL INSPECTION FORM

ASSIGNED API NUMBER 47			GPS DATE	_6/26/2	2014				
API NU FARM I	MBER NAME_	47109-01433 Loup Creek	WELL OPERA WELL NUMBE	TOR_E	nerVest _C-19 SWD	(UIC)			
A. THE ACCESS ROAD MEETS ALL REQUIREMENTS? (22-6-30, 35CSR-4-16)									
	1. 2. 3. 4.	CULVERTS PROPERLY SIZED AND SI DISSIPATING DEVICES PROPERLY MAINTAINED DIVERSION DITCHES IN PLACE	PACED				YES YES YES YES	NO NO NO	N/A N/A N/A N/A
B.	THE WELL AND LOCATION ARE PROPERLY EQUIPPED AND RECLAIMED? (22-6-30, 22-6-6, 35CSR-4-16)								
	1. 2. 3. 4. 5.	API NUMBER DIVERSION DITCHES ALL DISTURBED AREAS RECLAIMED IS SITE FREE OF OIL, GAS AND SALT IS WELL PRODUCING PRODUCTION REPORTS BEEN FILED	WATER LEAK	s ;			YES YES YES YES YES	NO NO NO NO	N/A N/A N/A N/A N/A
C. DOES THE SPILL PREVENTION MEET ALL REQUIREMENTS?(22-6-7, 35CSR1-7, 35CSR-4-11 TO 17)									
	1.	ARE TANKS PROPERLY EQUIPPED WAS SECONDARY CONTAINME C. EQUALIZING LINES ARE SECONDARY CONTAINMENT ST	NT YES NO	NO N/A	N/A B. Y	VALVES	YES	NO	N/A
	2 .	A. IMPERVIOUS B. DIKES PROPERLY SIZED C. SURFACE WATER PROPE D. VALVES INSTALLED ON DI	RLY DRAINED IKE DRAINS			NOOTED.	YES YES YES	NO NO NO NO	N/A N/A N/A N/A
	8	E. DIKE DRAIN VALVES CLOS	•				YES	NO	N/A
D.	IS SAL	T WATER BEING PROPERLY DISPOSE	D OF? (22-6-	7)			YES	NO	N/A
E.	WAS T	THIS INSPECTION ROUTINE? SPECIFY (COMPLAINT, RANDOM, ET	C.)				YES	NO	
F.	IS THIS	S WELL PART OF A SECONDARY REC	OVERY FIELD?	•			YES	NO	
G.	WERE	ENFORCEMENT ACTIONS TAKEN AS SPECIFY (VIOLATION, WARNING LET				l? —	YES	NO	
COMM	ENTS:_	Loading Bay Lat 37.7884421 Long Tank Battery Lat 37.7876829 Long Well Head Lat 37.7774090 Long	81.5025872				Who is		
		e hollow. Access road down the mountain is at the unloading battery he said a bear h			uipment aro	und tank batte	ery.		
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	Office of Oil & Gas								
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